

GR 99 P 8088 - Application No. 10/042,057
Response to Office action 5/20/2005
Response submitted August 21, 2006

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Amendments to the Claims:

This listing of claims will replace all prior versions, and listings, of claims in the application:

Listing of Claims:

Claim 1 (currently amended). A fuel cell installation, comprising:

at least ~~one~~ two separate subsystems each having a fuel cell stack including of
individual fuel cell units;

said individual fuel cell units of each said subsystem being electrically connected in
series and ~~being configured as separate subsystems~~; and

said at least two of said separate subsystems being of a mutually different fuel cell
type, having mutually different functional characteristics and having at least one of
separate voltage controls and separate power electronics for matching at least one
of voltage and power to different demand situations.

Claim 2 (original). The fuel cell installation according to claim 1, wherein at least two
of said subsystems are electrically connected in parallel.

Claim 3 (currently amended). The fuel cell installation according to claim 1, wherein
at least one of said subsystems includes at least one unit selected from the group
consisting of a high-temperature ~~polymer electrolyte~~ membrane fuel cell unit, a strip
cell unit and a polymer electrolyte membrane fuel cell unit.

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Claim 4 (original). The fuel cell installation according to claim 1, wherein said at least one fuel cell stack includes at least one element selected from the group consisting of a starter system and a low-voltage unit.

Claim 5 (original). The fuel cell installation according to claim 4, wherein said starter system includes at least one polymer electrolyte membrane fuel cell unit.

Claim 6 (original). The fuel cell installation according to claim 1, wherein at least two of said subsystems have respective cooling circuits assigned thereto, said cooling circuits are configured to be connectable in at least one of a series connection and a parallel connection.

Claim 7 (original). The fuel cell installation according to claim 1, including an energy storage device operatively connected to said at least one fuel cell stack.

Claim 8 (original). The fuel cell installation according to claim 7, wherein said energy storage device is a battery.

Claim 9 (withdrawn). A method for operating a fuel cell installation, the method which comprises:

providing at least one fuel cell stack including individual fuel cell units, the individual fuel cell units being electrically connected in series and being configured as separate subsystems, at least two of the separate subsystems having different functional

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characteristics and having at least one of separate voltage controls and separate power electronics for matching at least one of voltage and power to different demand situations; and

at least one of separately activating and separately operating the separate subsystems.

Claim 10 (withdrawn). The method according to claim 9, which comprises operating the subsystems in respective continuous and discontinuous operation modes.

Claim 11 (withdrawn). The method according to claim 9, which comprises starting at least one starter system at a beginning of a cold start of the at least one fuel cell stack.

Claim 12 (withdrawn). The method according to claim 9, which comprises providing a modular media preparation for ensuring an optimized utilization of a fuel gas.

Claim 13 (withdrawn). The method according to claim 9, which comprises operating, during an inoperative phase, at least one subsystem selected from the group consisting of a low-voltage subsystem and a low-current subsystem under maintenance load.

Claim 14 (withdrawn). The method according to claim 9, which comprises connecting respective cooling circuits of at least two of the fuel cell units in series during at least

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one operating phase selected from the group consisting of a starting phase, an inoperative phase under maintenance load and a low load operating phase.

Claim 15 (withdrawn). The method according to claim 9, which comprises:

drying the at least one fuel cell stack during an inoperative phase by at least one of heating the at least one fuel cell stack and blowing the at least one fuel cell stack dry; and

protecting the at least one fuel cell stack from atmospheric humidity by closing one of valves and flaps.

Claim 16 (withdrawn). The method according to claim 9, which comprises setting an efficiency of a subsystem toward one of an increased voltage and an increased thermal output by setting a cell voltage.

Claim 17 (new). The fuel cell installation according to claim 1, wherein at least one of said subsystems includes a high-temperature membrane fuel cell unit and at least one of said subsystems includes a solid oxide fuel cell.

Claim 18 (new). The fuel cell installation according to claim 1, wherein at least one of said subsystems includes a polymer electrolyte membrane fuel cell unit and at least one of said subsystems includes a solid oxide fuel cell.

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Claim 19 (new). A fuel cell installation, comprising:

at least two separate subsystems of mutually different types of fuel cells with mutually different functional characteristics;

each of said subsystems being configured to be controlled separately from the respectively other said subsystem;

each of said subsystems having a fuel cell stack of individual fuel cell units, said individual fuel cell units being electrically connected in series.

Claim 20 (new). The fuel cell installation according to claim 19, wherein at least one of said subsystems includes at least one unit selected from the group consisting of a high-temperature membrane fuel cell unit, a strip cell unit, a polymer electrolyte membrane fuel cell unit, and a solid oxide fuel cell.
